

API No. <u>42-461-37256</u> Drilling Permit # <u>710967</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 829221		2. Operator's Name (as shown on form P-5, Organization Report) SUMMIT PETROLEUM LLC		3. Operator Address (include street, city, state, zip): 550 W TEXAS AVE STE 700 MIDLAND, TX 79701			
4. Lease Name KALEIGH DAWN		5. Well No. 4209					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 11000		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 7C		12. County UPTON		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>23.1</u> miles in a <u>NW</u> direction from <u>Rankin</u> which is the nearest town in the county of the well site.							
15. Section 42		16. Block 42 T5S		17. Survey T&P RR CO / TAYLOR, H F		18. Abstract No. A-693	
				19. Distance to nearest lease line: 467 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 356.7	
21. Lease Perpendiculars: <u>467</u> ft from the <u>NORTH</u> line and <u>467</u> ft from the <u>EAST</u> line.							
22. Survey Perpendiculars: <u>467</u> ft from the <u>NORTH</u> line and <u>467</u> ft from the <u>EAST</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
7C	85279200	SPRABERRY (TREND AREA)		Oil or Gas Well	9000	1515.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [RRC STAFF Feb 28, 2011 9:33 AM]: Changed the well count to 3 per GIS/mainframe and plat. Well #4202 is also in the Kaleigh Dawn lease and permitted in the Spraberry (Trend Area) field.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Ann Ritchie</u> Name of filer </div> <div> <u>Feb 24, 2011</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(432)6846381</u> Phone </div> <div> <u>ann.wtor@gmail.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only							
Data Validation Time Stamp: Feb 28, 2011 3:29 PM('As Approved' Version)							

Block 42, T-5-S,
T. & P. RR. Co.

S 76°34'19" W 5228.85'
SUMMIT PETROLEUM LP 5821.51'

(S-20603)
35
(134965)
36
Fnd. 1 1/4" G.I.P.
Fnc. Cor. N-E-W

41
(S-20606)

○ #4202

(77718)

42

43

(S-20487)

EL 2782
#4209
467'

1515'

#4205

S 14°47'15" E 5317.86'

Kaleigh Dawn

N 14°50'36" W 5330.09'

150
(136692)
Fnd. 1 1/2" G.I.P.

N 76°27'09" E 5519.21'

(77719)

42

Steel fence corner
post falls at calc.
position

133
(S-30519)

132
(138069)

Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.
Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.
A combined grid factor of 0.999784095 must be divided into Section Line distances to obtain a true horizontal distance.
Note: Example: (S-99999) indicates General Land Office file number.
Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 42.
Note: Well location is approximately 23.1 miles northwest of Rankin.

#4209

X: 1417498.07

Latitude- 31°29'03.253"N

Y: 665924.87

Longitude- 102°12'07.534"W

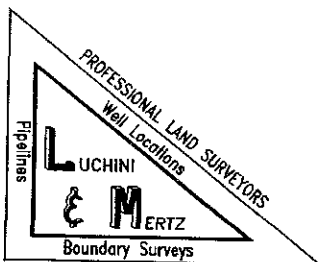
Railroad Commission Permit Plat

SUMMIT PETROLEUM LP
"Kaleigh Dawn" Lease
N/2 of
Section 42, Block 42, T-5-S,
T. & P. RR. Co.,
Upton County, Texas



February 9, 2011

110209M2



P. O. Box 1963 Midland, Texas 79702 (432) 684-6728 Fax 686-1845

Scale: 1" = 1000'